Departmental Findings of Fact and Order Air Emission License

After review of the air emissions license renewal/amendment application, staff investigation reports and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

Colby College, of Waterville, Maine has applied to renew their Air Emission License permitting the operation of emission sources associated with their educational facility. Included in this renewal is the addition of two liquefied propane gas (LPG) fired back-up generators.

B. Emission Equipment

Colby College is authorized to operate the following equipment:

Fuel Burning Equipment

Equipment	Maximum Capacity (MMBtu/hr)	Maximum Firing Rate (gal/hr)	Fuel Type, <u>% sulfur</u>	Stack #
Boiler 10A	37.1	247.5	#6, #2, spec. waste oil, 0.5%	9
Boiler 10B	37.1	247.5	#6, #2, spec. waste oil, 0.5%	9
Boiler 10C	37.1	247.5	#6, #2, spec. waste oil, 0.5%	9

Back-up Generators

Equipment	Maximum Capacity (MMBtu/hr)	Firing Rate (gal/hr)	Fuel Type, <u>% sulfur</u>
SICE #1	2.5	17.5	#2, 0.05%
SICE #2	4.9	35.8	#2, 0.05%
SICE #3	0.56	4.1	#2, 0.05%
SICE #4	0.75	8.0	LPG
SICE #5	0.70	7.3	LPG

Bold depicts new equipment.

Departmental Findings of Fact and Order Air Emission License

Miscellaneous Equipment

<u>Equipment</u>	Pollution Control <u>Equipment</u>
Gasoline storage tank	none
Solvent Degreaser	none

C. Application Classification

The application for Colby College includes licensing of existing equipment and includes licensing of two new stationary internal combustion engines (SICE), therefore the license is considered an amendment and renewal of current licensed units. With the fuel limit on the boilers and the hour limits on the generators, the facility is licensed below the major source thresholds and is considered a synthetic minor.

II. BEST PRACTICAL TREATMENT (BPT)

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in Chapter 100 of the Air Regulations. Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas.

BPT for new sources and modifications requires a demonstration that emissions are receiving Best Available Control Technology (BACT), as defined in Chapter 100 of the Air Regulations. BACT is a top-down approach to selecting air emission controls considering economic, environmental and energy impacts.

BPT for existing emissions equipment means that method which controls or reduces emissions to the lowest possible level considering:

- the existing state of technology;
- the effectiveness of available alternatives for reducing emission from the source being considered; and
- the economic feasibility for the type of establishment involved.

B. Boilers 10A, 10B, and 10C

Boilers 10A, 10B, and 10C are Babcock and Wilcox package watertube boilers (Model FM9-57) each with a design capacity of 37.1 MMBtu/hr. They are located in Colby College's central heating plant and are licensed such that not more than two of the boilers operate concurrently.

These boilers were manufactured in 1992 and are subject to EPA New Source Performance Standards (NSPS) Subpart Dc, for boilers with a heat input of 10 MMBtu/hr or greater and manufactured after June 9, 1989.

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BPT for Boilers 10A, 10B and 10C is the following, firing #2 fuel oil, #6 fuel oil or specification waste oil:

- 1. Fuel sulfur content shall not exceed 0.5% by weight as documented per 40 CFR 60.46c.
- 2. SO₂ emission data was based on fuel sulfur mass balance.
- 3. PM and PM₁₀ emission rates were based upon BPT of 0.10 #/MMBtu.
- 4. NO_x emission rates were based on BPT of 0.36 #/MMBtu.
- 5. CO and VOC emission rates were based on AP-42 data dated 10/96 for boilers firing #6 fuel oil and having a heat input of 10 to 100 MMBtu/hr.
- 6. Opacity shall not exceed 20% from Stack #9 (servicing Boiler #10A, 10B and 10C), measured as 6 minute block averages, except for one 6 minute block average period per hour of not more than 27% opacity.
- 7. Opacity CEM as required by 40 CFR 60.47c and maintained in accordance with MEDEP Regulations Chapter 117.
- 8. Annual fuel limit of 1,300,000 gallons per year of 0.5 % sulfur #2 fuel oil, #6 fuel oil and waste oil combined.

C. Existing Back-up Generators

Back-up generators SICE #1, #2 and #3 are only to be operated for maintenance purposes and for situations arising from sudden and reasonably unforeseeable events beyond the control of the source. Back-up generators are not to be used for prime power when reliable offsite power is available.

A summary of the BPT analysis for the existing back-up generators is the following:

- 1. SICE #1, #2 and #3 shall only fire diesel fuel with a maximum sulfur content not to exceed 0.05% by weight as documented on fuel receipts.
- 2. The back-up generators shall each be limited to 500 hr/yr of operation based on a 12 month rolling total. Compliance shall be demonstrated by a written log of all generator operating hours.
- 3. The PM and PM₁₀ limits are derived from Chapter 103.
- 4. SO₂ emission data was based on fuel sulfur mass balance.
- 5. NO_x , CO, and VOC emission limits are based upon AP-42 data dated 10/96 for diesel engines less than 600 HP.
- 6. Visible emissions from SICE #1, #2 and #3 shall each not exceed 30% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period.

D. New Back-up Generators

Back-up generators SICE #4 and #5 are only to be operated for maintenance purposes and for situations arising from sudden and reasonably unforeseeable

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events beyond the control of the source. Back-up generators are not to be used for prime power when reliable offsite power is available.

A summary of the BACT analysis for the new back-up generators is the following:

- 1. SICE #4 and #5 shall fire propane.
- 2. The back-up generators shall each be limited to 500 hr/yr of operation based on a 12 month rolling total. Compliance shall be demonstrated by a written log of all generator operating hours.
- 3. PM and PM₁₀ emission rates were based upon BACT of 0.08 #/MMBtu.
- 4. SO₂, NO_x, CO, and VOC emission limits are based upon AP-42 data dated 7/00 for 4-stroke, lean burn natural gas fired reciprocating engines.
- 5. Visible emissions from SICE #4 and #5 shall each not exceed 10% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period.

E. Temporary Stationary Internal Combustion Engines (SICEs)

Colby College periodically operates temporary SICEs for electrical generation during maintenance and construction activities, during campus event activities, or during emergencies that exceed the existing emergency diesel units power capacity. Use of temporary SICEs is limited to two weeks or less in duration for each unit brought on site.

The temporary SICEs shall meet BPT through the firing of propane, natural gas or diesel fuel (with a sulfur content not to exceed 0.05% by weight).

F. Degreasing Station

Colby College is subject to the requirements of MEDEP Chapter 130: Solvent Degreasers. BPT shall be to maintain covers on all solvent degreasing tanks when the tanks are not in use and maintain records of the quantity of solvent added and removed.

G. Gasoline Storage Tank

The gasoline storage tank is a miscellaneous activity subject to Chapter 118 of the Department's Regulations.

H. Facility Emissions (used to calculate the annual license fee)

Colby College has the following 12 month rolling total annual emissions based on firing no more than:

- 1,300,000 gallons per year of 0.5 % sulfur fuel oil in Boilers 10A, 10B and 10C (#2 fuel oil, #6 fuel oil and waste oil combined).
- Operating each back-up generators no more than 500 hours per year (0.05% sulfur diesel fuel in SICE #1, #2 and #3; LPG in SICE #4 and #5).

Colby College
Kennebec County
Waterville, Maine
A-107-71-P-R/A

Pollutant	Boilers 10A, 10B & 10C	SICE #1	SICE #2	SICE #3	SICE #4	SICE #5	Total TPY
PM	9.75	0.08	0.15	0.03	0.02	0.01	10.0
PM_{10}	9.75	0.08	0.15	0.03	0.02	0.01	10.0
SO_2	51.11	0.03	0.06	0.01	0.01	0.01	51.2
NO _x	35.10	2.65	3.92	0.62	0.16	0.15	42.6
СО	3.25	0.57	1.04	0.13	0.10	0.10	5.2
VOC	0.18	0.21	0.12	0.05	0.02	0.02	0.6

III. AMBIENT AIR QUALITY ANALYSIS

According to the Maine Regulations Chapter 115, the level of air quality analyses required for a renewal source shall be determined on a case-by case basis. Based on the total facility emissions, Colby College is below the emissions level required for modeling and monitoring.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-107-71-P-R/A, subject to the following conditions:

<u>Severability</u>. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions. [MEDEP Chapter 115]
 - (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [MEDEP Chapter 115]

Departmental Findings of Fact and Order Air Emission License

- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [MEDEP Chapter 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [MEDEP Chapter 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 M.R.S.A. § 353. [MEDEP Chapter 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [MEDEP Chapter 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [MEDEP Chapter 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [MEDEP Chapter 115]
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [MEDEP Chapter 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [MEDEP Chapter 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
 - A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
 - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department

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that equipment may be operating out of compliance with emission standards or license conditions; or

- 2. pursuant to any other requirement of this license to perform stack testing.
- B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
- C. submit a written report to the Department within thirty (30) days from date of test completion.

[MEDEP Chapter 115]

- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
 - A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and
 - B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and
 - C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[MEDEP Chapter 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [MEDEP Chapter 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [MEDEP Chapter 115]

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(15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [MEDEP Chapter 115]

SPECIFIC CONDITIONS

(16) **Boilers 10A, 10B, and 10C**

- A. Total fuel use for Boilers 10A, 10B and 10C shall not exceed 1,300,000 gal/yr of #2 fuel oil, #6 fuel oil and specification waste oil (combined) with a maximum sulfur content not to exceed 0.5% by weight. Fuel use compliance shall be demonstrated by fuel records from the supplier showing the quantity of fuel. Fuel sulfur content shall be documented per 40 CFR 60.46c. Records of annual fuel use shall be kept on a 12-month rolling total basis. [40 CFR 60.42c(d), MEDEP Chapter 115, BPT]
- B. Colby College is limited to firing only two boilers (10A, 10B, or 10C) at any one time in the central heating plant. [MEDEP Chapter 115, BPT]
- C. Emissions from each boiler shall not exceed the following: [MEDEP Chapter 115, BPT]

<u>Pollutant</u>	<u>lb/MMBtu</u>	<u>lb/hr</u>
PM	0.10	3.7
PM_{10}	n/a	3.7
SO_2	n/a	19.5
NOx	n/a	13.4
CO	n/a	1.2
VOC	n/a	0.1

Compliance shall be demonstrated through stack testing in accordance with the appropriate method found in 40 CFR Part 60, Appendix A, or alternate methods approved by the Department, when requested by the Department.

- D. Colby College shall maintain a Continuous Opacity Monitor System (COMS) to monitor the emissions from Stack #9. [40 CFR 60.47c(a)]
- E. Visible Emissions from Stack #9 (servicing both Boiler 10A, 10B and 10C) shall not exceed 20% opacity, measured as 6 minute block averages, except for one 6-minute block average period per hour of not more than 27% opacity. [40 CFR 60.43c(c)]
- F. Colby College shall record and maintain records of the amounts of fuel combusted during each day. [40 CFR 60.48c(g)]

- G. Colby College shall maintain records documenting which boilers were in operation each day and when they were operated. [MEDEP Chapter 115, BPT]
- H. The following address for EPA shall be used for any reports or notifications required to be copied to them [40 CFR Part 60, Subpart Dc]:

Compliance Clerk USEPA Region 1 1 Congress Street Suite 1100 Boston, MA 02114-2023

(17) **Back-up Generators**

- A. Colby College shall limit back-up generators SICE #1, #2, #3, #4 and #5 to 500 hr/yr of operation each (based on a 12 month rolling total). Compliance shall be demonstrated by a written log of all generator operating hours. An hour meter shall be maintained and operated on the back-up generators. [MEDEP Chapter 115, BPT/BACT]
- B. The back-up generators shall only to be operated for maintenance purposes and for situations arising from sudden and reasonably unforeseeable events beyond the control of the source. The back-up generator shall not be used for prime power when reliable offsite power is available. A log shall be maintained documenting the date, time, and reason for operation. [MEDEP Chapter 115, BPT/BACT]
- C. SICE #1, #2 and #3 shall fire #2 fuel oil with a sulfur limit not to exceed 0.05% by weight. Compliance shall be based on fuel records from the supplier showing the quantity of fuel delivered and the percent sulfur of the fuel. [MEDEP Chapter 115, BPT]
- D. SICE #4 and #5 shall fire propane. Colby College shall maintain records showing the quantity of fuel delivered. [MEDEP Chapter 115, BACT]
- E. Emissions from SICE #1 shall not exceed the following: [MEDEP Chapter 115, BPT]

Pollutant	<u>lb/hr</u>
PM	0.30
PM ₁₀	0.30
SO ₂	0.12
NOX	10.58
СО	2.28
VOC	0.84

F. Emissions from SICE #2 shall not exceed the following: [MEDEP Chapter 115, BPT]

<u>Pollutant</u>	<u>lb/MMBtu</u>	<u>lb/hr</u>
PM	0.12	0.59
PM ₁₀	n/a	0.59
SO_2	n/a	0.25
NO_X	n/a	15.68
CO	n/a	4.17
VOC	n/a	0.49

G. Emissions from SICE #3 shall not exceed the following: [MEDEP Chapter 115, BPT]

Pollutant	<u>lb/hr</u>
PM	0.10
PM ₁₀	0.10
so_2	0.03
NO_X	2.47
CO	0.53
VOC	0.20

H. Emissions from SICE #4 shall not exceed the following: [MEDEP Chapter 115, BACT]

Pollutant	<u>lb/hr</u>
PM	0.06
PM ₁₀	0.06
SO ₂	0.01
NO_X	0.64
CO	0.42
VOC	0.09

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I. Emissions from SICE #2 shall not exceed the following: [MEDEP Chapter 115, BACT]

<u>Pollutant</u>	<u>lb/hr</u>
PM	0.06
PM ₁₀	0.06
SO_2	0.01
NO_X	0.59
CO	0.39
VOC	0.08

- J. Visible emissions from SICE #1, #2 and #3 each shall not exceed 30% opacity on a six (6) minute block average basis, except for two (2) six (6) minute block averages in a 3-hour period. [MEDEP Chapter 101(B)(1)(f)]
- K. Visible emissions from SICE #4 and #5 <u>each</u> shall not exceed 10% opacity on a six (6) minute block average basis, except for two (2) six (6) minute block averages in a 3-hour period. [MEDEP Chapter 115, BACT]

(18) Temporary Stationary Internal Combustion Engines (SICEs)

Colby College is licensed to operate temporary SICEs for electrical generation in accordance with the following conditions:

- A. Each temporary SICE unit shall be limited to discrete periods of operation not exceeding two weeks. [MEDEP Chapter 115, BPT]
- B. Particulate matter emissions from each SICE shall not exceed 0.12 lb/MMBtu. [MEDEP Chapter 115, BPT]
- C. Each SICE is licensed to fire propane, natural gas or diesel fuel (with a sulfur content not to exceed 0.05% by weight). Colby College shall maintain records of fuel shipped on site as well as the sulfur content of the diesel fuel. [MEDEP Chapter 115, BPT]
- D. Visible emissions from each SICE shall not exceed 20% opacity on a six (6) minute block average basis, except for two (2) six (6) minute block averages in a three (3) hour period. [MEDEP Chapter 101(B)(1)(d.)]
- E. Colby College shall maintain records of temporary SICE use. Records shall indicate the size of the unit used, the length of time the unit was in service at Colby College, and the nature of the activity requiring the use of the SICE. [MEDEP Chapter 115, BPT]

(19) Gasoline Storage Tank

- A. The fill pipe shall extend within 6 inches of the bottom of the gasoline storage tank. [MEDEP Chapter 118, BPT]
- B. The licensee shall maintain records of the monthly and annual throughput of gasoline. [MEDEP Chapter 118, BPT]

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(20) Parts Washer

Parts washers at Colby College are subject to MEDEP Chapter 130.

- A. Colby College shall keep records of the amount of solvent added to each parts washer. [MEDEP Chapter 115, BPT]
- B. The following are exempt from the requirements of Chapter 130 [MEDEP Chapter 130]:
 - 1. Solvent cleaners using less than two liters (68 oz) of cleaning solvent with a vapor pressure of 1.00 mmHg, or less, at 20° C (68° F);
 - 2. Wipe cleaning; and,
 - 3. Cold cleaning machines using solvents containing less than or equal to 5% VOC by weight.
- C. The following standards apply to remote reservoir cold cleaning machines that are applicable sources under Chapter 130.
 - 1. Colby College shall attach a permanent conspicuous label to each unit summarizing the following operational standards [MEDEP Chapter 130]:
 - (i) Waste solvent shall be collected and stored in closed containers.
 - (ii) Cleaned parts shall be drained of solvent directly back to the cold cleaning machine by tipping or rotating the part for at least 15 seconds or until dripping ceases, whichever is longer.
 - (iii) Flushing of parts shall be performed with a solid solvent spray that is a solid fluid stream (not a fine, atomized or shower type spray) at a pressure that does not exceed 10 psig. Flushing shall be performed only within the freeboard area of the cold cleaning machine.
 - (iv) The cold cleaning machine shall not be exposed to drafts greater than 40 meters per minute when the cover is open.
 - (v) Sponges, fabric, wood, leather, paper products and other absorbent materials shall not be cleaned in the degreaser.
 - (vi) When a pump-agitated solvent bath is used, the agitator shall be operated to produce no observable splashing of the solvent against the tank walls or the parts being cleaned. Air agitated solvent baths may not be used.
 - (vii) Spills during solvent transfer shall be cleaned immediately. Sorbent material shall be immediately stored in covered containers.
 - (viii) Work area fans shall not blow across the opening of the degreaser unit.
 - (ix) The solvent level shall not exceed the fill line.
 - 2. The remote reservoir cold cleaning machine shall be equipped with a perforated drain with a diameter of not more than six inches. [MEDEP Chapter 130, BPT]

(21) **COMS Recordkeeping Requirements shall include:** [MEDEP Chapter 117]

A. Documentation that all COMS are continuously accurate, reliable and operated in accordance with Chapter 117, 40 CFR Part 51, Appendix P, and 40 CFR Part 60, Appendices B and F;

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- B. Records of all measurements, performance evaluations, calibration checks, and maintenance or adjustments for each COMS as required by 40 CFR Part 51 Appendix P;
- C. A report of other data indicative of compliance with the applicable emission standards for those periods when the COMS were not in operation or produced invalid data. In the event the Department does not concur with the licensee's compliance determination, the licensee shall, upon the Department's request, provide additional data, and shall have the burden of demonstrating that the data is indicative of compliance with the applicable standard.

(22) **Quarterly Reporting**

The licensee shall submit a Quarterly Report to the Bureau of Air Quality within 30 days after the end of each calendar quarter, detailing the following, for the Continuous Opacity Monitoring Systems (COMS) required by this license. [MEDEP Chapter 117]

- A. All COMS downtimes and malfunctions;
- B. All excess events of emission and operational limitations set by this Order, Statute, state or federal regulations, as appropriate. The following information shall be reported for each excess event;
 - 1. Standard exceeded;
 - 2. Date, time, and duration of excess event;
 - 3. Maximum and average values of the excess event, reported in the units of the applicable standard, and copies of pertinent strip charts and printouts when requested;
 - 4. A description of what caused the excess event;
 - 5. The strategy employed to minimize the excess event; and
 - 6. The strategy employed to prevent reoccurrence.
- C. A report certifying there were no excess emissions, if that is the case.
- (23) Colby College shall notify the Department within 48 hours if a malfunction or breakdown in any component causes a violation of any emission standard. This information shall be included in the quarterly report. [38 MRSA §605].

(24) **Semi-annual Reporting**

Colby College shall submit to EPA and the Department semi-annual reports. These reports shall include the calendar dates covered in the reporting period, records of fuel supplier certifications as required by Condition 16(A) as well as any excess emission reports for any excess opacity emissions during the reporting period. The semi-annual reports are due within 30 days of the end of each 6-month period. [40 CFR Part 60.48c]

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(25) **Annual Emission Statement** [MEDEP Chapter 137]

In accordance with MEDEP Chapter 137, the licensee shall annually report to the Department the information necessary to accurately update the State's emission inventory by means of:

1) A computer program and accompanying instructions supplied by the Department;

or

2) A written emission statement containing the information required in MEDEP Chapter 137.

Reports and questions should be directed to:

Attn: Criteria Emission Inventory Coordinator Maine DEP Bureau of Air Quality 17 State House Station Augusta, ME 04333-0017

Phone: (207) 287-2437

The emission statement must be submitted by July 1 or as otherwise specified in Chapter 137.

DAY OF

2005.

(26) **Payment of Annual License Fee**

DONE AND DATED IN AUGUSTA, MAINE THIS

Colby College shall pay the annual air emission license fee within 30 days of **March 30th** of each year. Pursuant to 38 MRSA §353-A, failure to pay this annual fee in the stated timeframe is sufficient grounds for revocation of the license under 38 MRSA §341-D, subsection 3.

DEPARTMENT OF ENVIRONMENTAL PROTECTION
BY:
DAWN R. GALLAGHER, COMMISSIONER
The term of this license shall be five (5) years from the signature date above.
PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES
Date of initial receipt of application: June 28, 2005 Date of application acceptance: July 6, 2005
Date filed with the Board of Environmental Protection:
This Order prepared by Mark Roberts, Bureau of Air Quality.